Crude Oil Equivalency Summary

Table D1. Total Energy Supply and Disposition Summary
(Million Barrels per Day Oil Equivalent, Unless Otherwise Noted)

Supply, Disposition, and Prices	Reference Case						
	1998	1999	2005	2010	2015	2020	Growth 1999-2020 (percent)
Production							
Crude Oil and Lease Condensate	6.23	5.88	5.65	5.15	5.08	5.05	-0.7%
Natural Gas Plant Liquids	1.18	1.24	1.43	1.57	1.76	1.94	2.2%
Dry Natural Gas	9.07	9.05	10.09	11.21	12.72	14.03	2.1%
Coal	11.22	10.91	11.91	12.31	12.48	12.69	0.7%
Nuclear Power	3.40	3.68	3.73	3.63	3.22	2.89	-1.1%
Renewable Energy ¹	3.13	3.11	3.37	3.70	3.84	3.91	1.1%
Other ²	0.31	0.78	0.27	0.14	0.15	0.16	-7.3%
Total	34.53	34.65	36.45	37.72	39.25	40.68	0.8%
Imports							
Crude Oil ³	8.70	8.73	10.66	11.59	11.95	12.18	1.6%
Petroleum Products ⁴	1.88	1.96	2.27	3.06	4.00	5.05	4.6%
Natural Gas	1.52	1.71	2.32	2.65	2.91	3.10	2.9%
Other Imports ⁵	0.27	0.29	0.50	0.42	0.41	0.44	1.9%
Total	12.39	12.70	15.74	17.72	19.27	20.77	2.4%
Exports							
Petroleum ⁶	0.92	0.94	0.86	0.84	0.87	0.90	-0.2%
Natural Gas	0.08	0.08	0.15	0.20	0.25	0.30	6.5%
Coal	0.94	0.70	0.71	0.69	0.64	0.66	-0.2%
Total	1.93	1.71	1.72	1.73	1.76	1.86	0.4%
Discrepancy ⁷	-0.21	-0.25	0.03	0.14	0.18	0.16	N/A
Consumption							
Petroleum Products ⁸	17.55	17.96	19.56	20.98	22.44	23.83	1.4%
Natural Gas	10.37	10.37	12.22	13.58	15.30	16.76	2.3%
Coal	10.17	10.10	11.35	11.81	12.04	12.24	0.9%
Nuclear Power	3.40	3.68	3.73	3.63	3.22	2.89	-1.1%
Renewable Energy ¹	3.13	3.11	3.37	3.70	3.84	3.92	1.1%
Other ⁹	0.14	0.16	0.26	0.15	0.11	0.11	-1.9%
Total	44.77	45.39	50.50	53.84	56.95	59.74	1.3%
Net Imports - Petroleum	9.89	9.98	12.34	14.10	15.38	16.59	2.5%
Prices (1999 dollars per unit)							
World Oil Price (dollars per barrel) ¹⁰	12.02	17.35	20.83	21.37	21.89	22.41	1.2%
Gas Wellhead Price (dollars per Mcf) ¹¹	2.02	2.08	2.49	2.69	2.83	3.13	2.0%
Coal Minemouth Price (dollars per ton)	18.02	16.98	14.68	13.83	13.38	12.70	-1.4%
Average Electric Price (cents per kilowatthour) .	6.8	6.7	6.2	5.9	5.9	6.0	-0.5%

¹Includes grid-connected electricity from conventional hydroelectric; wood and wood waste; landfill gas; municipal solid waste; other biomass; wind; photovoltaic and solar thermal sources; non-electric energy from renewable sources, such as active and passive solar systems, and wood, and both the ethanol and gasoline components of E85, but not the ethanol components of blends less than 85 percent. Excludes electricity imports using renewable sources and nonmarketed renewable energy. See Table A18 for selected nonmarketed residential and commercial renewable energy.

²Includes liquid hydrogen, methanol, supplemental natural gas, and some domestic inputs to refineries.

³Includes imports of crude oil for the Strategic Petroleum Reserve.

⁴Includes imports of finished petroleum products, imports of unfinished oils, alcohols, ethers, and blending components.
⁵Includes coal, coal coke (net), and electricity (net).

⁶Includes crude oil and petroleum products.

^{*}Balancing item. Includes unaccounted for supply, losses, gains, and net storage withdrawals.

*Includes natural gas plant liquids, crude oil consumed as a fuel, and nonpetroleum based liquids for blending, such as ethanol.

⁹Includes net electricity imports, methanol, and liquid hydrogen.

¹⁰Average refiner acquisition cost for imported crude oil

¹¹Represents lower 48 onshore and offshore supplies.

Btu = British thermal unit.

Mcf = Thousand cubic feet. N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 1998 and 1999 are model results and may differ slightly from official EIA data reports. Sources: 1998 natural gas values: Energy Information Administration (EIA), Natural Gas Annual 1998, DOE/EIA-0131(98) (Washington, DC, October 1999). 1998 coal minemouth

Crude Oil Equivalency Summary

Table D2. Total Energy Supply and Disposition Summary

(Million Tons of Oil Equivalent, Unless Otherwise Noted)

Supply, Disposition, and Prices	Reference Case						
	1998	1999	2005	2010	2015	2020	Growth 1999-2020 (percent)
Production							
Crude Oil and Lease Condensate	332.32	313.85	301.43	274.67	271.04	269.45	-0.7%
Natural Gas Plant Liquids	62.84	66.09	76.41	83.89	93.95	103.33	2.2%
Dry Natural Gas	483.69	482.81	538.06	598.24	678.45	750.78	2.1%
Coal	598.67	581.91	635.21	656.70	665.91	679.02	0.7%
Nuclear Power	181.28	196.37	199.15	193.82	171.94	154.53	-1.1%
Renewable Energy ¹	166.90	165.82	179.75	197.15	204.71	209.29	1.1%
Other ²	16.45	41.60	14.33	7.65	7.99	8.45	-7.3%
Total	1842.15	1848.46	1944.33	2012.12	2094.00	2174.84	0.8%
Imports							
Crude Oil ³	476.25	477.67	582.95	633.88	653.57	666.35	1.6%
Petroleum Products ⁴	100.56	104.41	121.13	163.43	213.26	269.27	4.6%
Natural Gas	81.26	91.46	123.70	141.36	155.39	165.75	2.9%
Other Imports ⁵	14.51	15.73	26.63	22.53	22.07	23.63	2.0%
Total	672.58	689.27	854.42	961.19	1044.29	1125.00	2.4%
Exports							
Petroleum ⁶	48.95	49.90	45.61	44.89	46.16	48.19	-0.2%
Natural Gas	4.05	4.25	8.19	10.82	13.44	15.99	6.5%
Coal	50.12	37.18	38.01	36.68	34.11	35.43	-0.2%
Total	103.12	91.33	91.82	92.38	93.71	99.61	0.4%
Discrepancy ⁷	21.62	23.69	9.83	4.54	1.73	-1.02	N/A
Consumption							
Petroleum Products ⁸	936.49	958.35	1043.47	1119.09	1196.95	1274.85	1.4%
Natural Gas	553.31	553.24	652.15	724.41	816.25	896.46	2.3%
Coal	544.50	540.12	608.50	633.88	647.05	660.21	1.0%
Nuclear Power	181.28	196.37	199.15	193.82	171.94	154.53	-1.1%
Renewable Energy ¹	167.05	166.07	179.86	197.32	204.91	209.51	1.1%
Other ⁹	7.36	8.57	13.97	7.88	5.74	5.71	-1.9%
Total	2389.99	2422.72	2697.11	2876.39	3042.84	3201.26	1.3%
Net Imports - Petroleum	527.86	532.18	658.47	752.42	820.67	887.43	2.5%
Prices (1999 dollars per unit)							
World Oil Price (dollars per barrel) ¹⁰	12.02	17.35	20.83	21.37	21.89	22.41	1.2%
Gas Wellhead Price (dollars per Mcf) ¹¹	2.02	2.08	2.49	2.69	2.83	3.13	2.0%
Coal Minemouth Price (dollars per ton)	18.02	16.98	14.68	13.83	13.38	12.70	-1.4%
Average Electric Price (cents per kilowatthour)	6.8	6.7	6.2	5.9	5.9	6.0	-0.5%

¹Includes grid-connected electricity from conventional hydroelectric; wood and wood waste; landfill gas; municipal solid waste; other biomass; wind; photovoltaic and solar thermal sources; non-electric energy from renewable sources, such as active and passive solar systems, and wood; and both the ethanol and gasoline components of E85, but not the ethanol components of blends less than 85 percent. Excludes electricity imports using renewable sources and nonmarketed renewable energy. See Table A18 for selected nonmarketed residential and commercial renewable energy.

Note: Totals may not equal sum of components due to independent rounding. Data for 1998 and 1999 are model results and may differ slightly from official EIA data reports. Sources: 1998 natural gas values: Energy Information Administration (EIA), Natural Gas Annual 1998, DOE/EIA-0131(98) (Washington, DC, October 1999). 1998 coal minemouth prices: EIA, Coal Industry Annual 1998, DOE/EIA-0584(98) (Washington, DC, June 2000). Other 1998 values: EIA, Annual Energy Review 1999, DOE/EIA-0384(99) (Washington, DC, June 2000). 1999 patroleum values: EIA, Petroleum Supply Annual 1999, DOE/EIA-0340(99/1) (Washington, DC, June 2000). Other 1999 values: EIA, Annual Energy Review 1999, DOE/EIA-0384(99) (Washington, DC, June 2000). 1999 patroleum values: EIA, Petroleum Supply Annual 1999, DOE/EIA-0340(99/1) (Washington, DC, June 2000). Other 1999 values: EIA, Annual Energy Review 1999, DOE/EIA-0384(99) (Washington, DC, June 2000) and EIA, Quarterly Coal Report, DOE/EIA-0121(2000/1Q) (Washington, DC, August 2000). Projections: EIA, AEO2001 National Energy Modeling System run AEO2001.D101600A.

²Includes liquid hydrogen, methanol, supplemental natural gas, and some domestic inputs to refineries.
³Includes imports of crude oil for the Strategic Petroleum Reserve.

Includes imports of finished petroleum products, imports of unfinished oils, alcohols, ethers, and blending components.

⁵Includes coal, coal coke (net), and electricity (net).

⁶Includes crude oil and petroleum products.

Balancing item. Includes unaccounted for supply, losses, gains, and net storage withdrawals.
Includes natural gas plant liquids, crude oil consumed as a fuel, and nonpetroleum based liquids for blending, such as ethanol.

⁹Includes net electricity imports, methanol, and liquid hydrogen. ¹⁰Average refiner acquisition cost for imported crude oil.

¹¹Represents lower 48 onshore and offshore supplies.

Btu = British thermal unit

Mcf = Thousand cubic feet.

N/A = Not applicable.